

Modelling and Determining Parameters of a Solar Photovoltaic Cell based on Voltage and Current Measurements

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1. INTRODUCTION

Amongst renewable energy sources, solar energy has been confirmed for its efficiency and popularity in utilization, especially through SPV systems. It is realized that these systems can be easily installed, conveniently maintained, and certainly reduced pollution. These are the reasons why a significant amount of research is devoted in scenarios of irradiation and temperature [1]. Currently, most designs are based on SPV cell models through parameters describing the working process. Each SPV cell model with its parameters will be meaningful to a specific problem. Amongst the models, the SD model is used commonly with an acceptable accuracy [2]. However, the saturation current of the SPV cell is a linear superposition of charge diffusion and recombination. Thus, it is contributed by two Shockley terms or two diodes. Then, the DD model is introduced [3]. Several previous studies show that the DD model obtains greater precision [4]-[5]. Nevertheless, the greater simplicity of the SD model is also an option that should be considered in the research. Meanwhile, the TD model leads to higher precision in describing the losses of the SPV cell. Then, parameter estimation in the above models is necessary and this becomes a challenge. The more precisely the parameters of the models are estimated, the more efficiently the SPV systems can be analyzed, controlled, and operated. There have been several estimation approaches as follows.

The analytical approach utilizes the Lambert W function [6], nonlinear least-squares fitting algorithms [7], and

ABSTRACT

An appropriate model of a solar photovoltaic (SPV) cell is essential for control, operation, and prediction of SPV systems. Simultaneously, it is equally vital for determining as accurately as possible the parameters of that model. There are currently single-diode (SD), double-diode (DD) and triple-diode (TD) SPV cell models needing to be determined for various applications. A simple and effective approach is proposed for determining the parameters of SPV cell models through voltage and current measurements; as well as the transformation of the estimation problem into the optimization problem. Then, stochastic fractal search (SFS) algorithms with the benefits of finding the global optimal solution in a few generations and avoiding getting stuck in locally optimal solutions are proposed to apply for the above one. The achievements are compared to those by other existing algorithms such as a particle swarm optimization (PSO) and Chaos PSO algorithms to validate the proposals.

Nyquist and Bode plots-based algorithms [8]. It is considered the simplest approach amongst estimation approaches and is appropriate for the SD model. To the DD and TD models, there is no exact solution for the parameter estimation results because of the high non-linearity of these models [9]-[10].

The numerical approach is based on iterative procedures [11]-[12]. This leads to the burden of computational time to achieve the parameter estimation results. Furthermore, the numerical methods are mostly supported by the gradient-descent procedure tending to converge to local rather than global minima Thus, it is strongly dependent on and influenced by the choice of initialization values of the algorithms which results in a significant deviation between the results of the estimation and experiment. It is realized that both the analytical methods and the numerical methods require a long computation time.

To reduce the computational burden and enhance the efficiency of the existing approaches, stochastic optimization algorithm-based approach is recently introduced to overcome the above-mentioned disadvantages. In a search space, these algorithms do not require predictive information, mainly depend on random initialization and optimization, and especially, can explore multi-dimensions to avoid sticking in locally optimal solutions until the best solution is achieved after the predefined maximum iteration number or accepted error is reached. Amongst the stochastic optimization algorithms,

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meta-heuristic algorithms are becoming increasingly popular in many applications. These meta-heuristic algorithms are briefly analyzed in the following Table 1.

Solar PV cell

DD

model

Numerical

method

тD

model

Meta-heuristic method

Objective

function and

constraints

SD

model

System of

mathematical

equations

Analytical

method

Fig. 1. Parameter estimation proposals for a SPV cell.

Parameters of a SPV cell

It is realized that each algorithm shows its advantages and disadvantages through criteria related to precision and consistency of optimal solutions; performance; and parameters tuning.

Recently, a stochastic fractal search (SFS) algorithm is introduced for many applications [2], [27]. It specially has fewer parameters tuning than COA, ABC, DE, GA, PSO, and EM algorithms [2]. Furthermore, it also easily achieves the globally optimal results with the appropriate number of iterations. In this paper, the SFS algorithm and its variant, called a Chaos SFS algorithm are proposed to solve this problem. The research results demonstrate that the SFS algorithm overcomes the premature convergence and low robustness of other meta-heuristic algorithms. Furthermore, the Chaos SFS algorithm is proposed to direct the local exploitation. The overview and proposals of this problem are described in Fig. 1 where the yellow blocks and blue dashed lines are proposed to improve the accuracy as well as the time to achieve the estimated results.

Table 1 shows that the PSO algorithms are superior to other existing meta-heuristic algorithms. Thus, they should be selected to perform the comparisons with the SFS algorithms. This choice is relevant and competitive.

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Algorithm	Advantage	Disadvantage	Refe- rence
Electromag- netic-like (EM) algorithms	 Effective for continuous optimization problems; Flexible to global optimization problems. 	 Complicated algorithm with 4 procedures including initialization, computation of total force, movement, and local search; The performance strongly depends on the initial solution; Poor performance in a local search process. 	[13]
Particle swarm optimization (PSO) algorithms	 Fewer parameters tuning; Easy constraints; Good for multi- objective optimization. 	 Low-quality solution; Limited memory for updating velocity; Premature convergence. 	[14], [15], [16], [17]
Genetic algorithms (GA)	 Effective with searching optimal solutions; Good for multi- objective optimization. 	 More parameters tuning; Highly dependent on the parameters tuning; Difficult to design an objective function; Computationally expensive. 	[12], [18]
Differential evolution (DE) algorithms	- Fewer parameters tuning.	 Significant reliance on the trial vector generating method; Highly dependent on the selection of the parameter tuning. 	[19], [20], [21], [22]
Artificial bee colony (ABC) algorithms	- Simplicity; - Good exploration ability.	 Poor exploitation ability; Premature convergence. 	[3], [23]
Coyote optimization algorithms (COA)	 Fewer parameters tuning; Diverse mechanisms for balancing exploration and exploitation. 	 Computationally expensive; Poor quality of solutions; Poor stability in the search process. 	[24], [25]

Table 1. Analysis of meta-heuristic algorithms

In the remaining, Section 2 is the models of a SPV cell. Section 3 is the application proposal of the SFS algorithms. Section 4 is the application result. Section 5 is the proposal validation.

2. SPV CELL MODELS

2.1. SD model

This SD model is described in Fig. 2 [23].



Fig. 2. SD model.

From Fig. 2, the load current in the equivalent circuit is:

$$I_{l}^{SD} = I_{ph}^{SD} - I_{D1}^{SD} - \frac{U_{D1}^{SD}}{R_{sh}^{SD}}$$
(1)

where

$$I_{D1}^{SD} = I_{01}^{SD} \left[\exp\left(\frac{U_{D1}^{SD}}{n_1^{SD} U_t^{SD}}\right) - 1 \right]$$
(2)

$$U_{D1}^{SD} = U_{l}^{SD} + R_{s}^{SD} I_{l}^{SD}$$
(3)

$$U_t^{SD} = \frac{kT}{q} \tag{4}$$

Then, the load current is modified as follows:

$$I_{l}^{SD} = I_{ph}^{SD} - I_{01}^{SD} \left[\exp\left(\frac{q\left(U_{l}^{SD} + R_{s}^{SD}I_{l}^{SD}\right)}{n_{1}^{SD}kT}\right) - 1 \right] - \frac{U_{l}^{SD} + R_{s}^{SD}I_{l}^{SD}}{R_{sh}^{SD}} \right]$$
(5)

where

 I_{DI}^{SD} and U_{DI}^{SD} : the current (A) and voltage (V) of D_I in the SD model;

 I_l^{SD} and U_l^{SD} : the load current (A) and voltage (V) in the SD model;

 I_{01}^{SD} : the saturation current of D_1 in the SD model (μ A);

q: the charge on the electron, $q = 1.602 \times 10^{-19}$ (C);

k: Boltzmann's constant, $k = 1.38 \times 10^{-23} \text{ (m}^2\text{kg/s}^2)$;

T: the absolute temperature of a SPV cell in Kelvin $({}^{0}K)$;

 R_{sh}^{SD} and R_s^{SD} : the shunt and series resistances in the SD

model (Ω);

 U_t^{SD} : the panel's thermal voltage in the SD model (V);

 I_{ph}^{SD} : the source current in the SD model (A);

 n_1^{SD} : the ideality coefficient of D_1 in the SD model.

In this SD model, I_{ph}^{SD} , I_{01}^{SD} , R_s^{SD} , R_{sh}^{SD} , and n_1^{SD} are required to estimate.

2.2. DD model

This DD model is more detailed than the SD model shown in Fig. 3 [3].

Similarly, the load current in the DD model is:

$$I_{l}^{DD} = I_{ph}^{DD} - I_{01}^{DD} \left[\exp\left(\frac{q(U_{l}^{DD} + R_{s}^{DD}I_{l}^{DD})}{n_{1}^{DD}kT}\right) - 1 \right] - I_{02}^{DD} \left[\exp\left(\frac{q(U_{l}^{DD} + R_{s}^{DD}I_{l}^{DD})}{n_{2}^{DD}kT}\right) - 1 \right] - \frac{U_{l}^{DD} + R_{s}^{DD}I_{l}^{DD}}{R_{sh}^{DD}}$$
(6)

where

 I_l^{DD} and U_l^{DD} : the load current (A) and voltage (V) in the DD model;

 I_{01}^{DD} and I_{02}^{DD} : the saturation currents of D_1 and D_2 in the DD model (μ A);

 R_{sh}^{DD} and R_s^{DD} : the shunt and series resistances in the DD model (Ω);

 I_{ph}^{DD} : the source current in the DD model (A);

 n_1^{DD} and n_2^{DD} : the ideality coefficients of D_1 and D_2 in the DD model.



Fig. 3. DD model.

In this DD model, I_{ph}^{DD} , I_{0l}^{DD} , I_{02}^{DD} , R_s^{DD} , R_{sh}^{DD} , n_l^{DD} , and n_2^{DD} are required to estimate.

2.3. TD model

This TD model is more detailed than the DD and SD models shown in Fig. 4 [26].



Fig. 4. TD model.

Similarly, the load current in the TD model is given by:

$$\begin{split} I_{l}^{TD} &= I_{ph}^{TD} - I_{01}^{TD} \Bigg[\exp \Bigg(\frac{q (U_{l}^{TD} + R_{s}^{TD} I_{l}^{TD})}{n_{l}^{TD} kT} \Bigg) - 1 \Bigg] - \\ &- I_{02}^{TD} \Bigg[\exp \Bigg(\frac{q (U_{l}^{TD} + R_{s}^{TD} I_{l}^{TD})}{n_{2}^{TD} kT} \Bigg) - 1 \Bigg] - \\ &- I_{03}^{TD} \Bigg[\exp \Bigg(\frac{q (U_{l}^{TD} + R_{s}^{TD} I_{l}^{TD})}{n_{3}^{TD} kT} \Bigg) - 1 \Bigg] - \\ &- \frac{U_{l}^{TD} + R_{s}^{TD} I_{l}^{TD}}{R_{sh}^{TD}} \end{split}$$
(7)

where

 I_l^{TD} and U_l^{TD} : the load current (A) and voltage (V) in the TD model;

 I_{01}^{TD} , I_{02}^{TD} , and I_{03}^{TD} : the saturation currents of D_1 , D_2 , and D_3 in the TD model (μ A);

 R_{sh}^{TD} and R_s^{TD} : the shunt and series resistances in the TD model (Ω);

 I_{ph}^{TD} : the source current in the TD model (A);

 n_1^{TD} , n_2^{TD} , and n_3^{TD} : the ideality coefficients of D_1 , D_2 , and D_3 in the TD model.

In this TD model, I_{ph}^{TD} , I_{01}^{TD} , I_{02}^{TD} , I_{03}^{TD} , R_s^{TD} , R_{sh}^{TD} , n_1^{TD} , n_2^{TD} , and n_3^{TD} are required to estimate.

3. PARAMETER ESTIMATION BY SFS ALGORITHMS

The unavailable parameters of the models are estimated by minimizing a root mean square error (RMSE) of the load currents between the experiment and estimation under various scenarios [23].

The RMSE of the load currents is given by:

$$RMSE = \sqrt{\frac{1}{n_{sample}} \sum_{i=1}^{n_{sample}} \left(I_{li}^{est} - I_{li}^{exp} \right)^2}$$
(8)

where

nsample: the sample number;

 I_{li}^{exp} and I_{li}^{est} : the *i*th load currents in the experiment and estimation respectively (A).

The SFS and Chaos SFS algorithms are utilized to solve this problem.

3.1. SFS algorithm

The SFS algorithms are inspired by the growing phenomenon in the nature of random fractals [27]-[28]. Let *P* be the vector of the estimated parameters including $[I_{ph}^{SD}, I_{0l}^{SD}, R_s^{SD}, R_{sh}^{SD}$, and n_1^{SD}], $[I_{ph}^{DD}, I_{0l}^{DD}, I_{02}^{DD}, R_s^{DD}, R_{sh}^{DD}, n_1^{DD}, and <math>n_2^{DD}]$, and $[I_{ph}^{TD}, I_{0l}^{TD}, I_{02}^{TD}, R_s^{TD}, R_{sh}^{TD}, n_1^{TD}, n_2^{TD}, and <math>n_3^{TD}]$ for the SD, DD, and TD models respectively.

During the diffusion process, the Gaussian walk is chosen to create solutions with a preset maximum diffusion number, n_{md} surrounding each particle for diffusing around its solution as well as implementing the exploitation.

The following is a description of the Gaussian walk.

$$GW = G(P_i, \delta) + rand [0,1] \times (P_{best} - P_i)$$
(9)

The Gaussian function is given by:

$$G(P_i,\delta) = \frac{1}{\delta\sqrt{2\pi}} e^{-\frac{1}{2}\left(\frac{P_{best}-P_i}{\delta}\right)^2}$$
(10)

where

G: Gaussian function;

 δ : the standard deviation; *P*_{hest}: the best solution;

 P_i : the *i*th solution, *i* = 1, 2, 3, ..., n_s ;

 n_s : the size of swarm.

The standard deviation is as follows:

$$\delta = \left| \frac{\log(n_G)}{n_G} \times \left(P_{best} - P_i \right) \right| \tag{11}$$

where, n_G is the number of generation.

During the update process, each solution is updated under other solutions. Then, each particle executes the exploration with two statistical procedures.

The first update procedure is:

$$P_{i}'(j) = \begin{cases} P_{r1}(j) - r \times [P_{r2}(j) - P_{i}(j)] & \text{if } \gamma_{i} < r \\ P_{i}(j) & \text{otherwise} \end{cases}$$
(12)

where

 P'_i : the new solution of P_i ;

 P_{r1} and P_{r2} : the solutions chosen randomly;

j: the index of each optimization parameter, j = 1, 2, 3, ..., d;

d: the number of optimization parameters;

 γ_i : the selection probability of a particle, P_i .

$$\gamma_i = 1 - \frac{rank(P_i)}{n_s} \tag{13}$$

where, $rank(P_i)$ is the fitness order of the i^{th} particle in the swarm.

The second update procedure is:

$$P_{i}^{'}(j) = \begin{cases} P_{i}(j) - r \times \left[P_{r1}^{'}(j) - P_{best}(j) \right] & \text{if } r < 0.5 \\ P_{i}(j) + r \times \left[P_{r1}^{'}(j) - P_{r2}^{'}(j) \right] & \text{otherwise} \end{cases}$$
(14)

where, P'_{r1} and P'_{r2} are the solutions chosen randomly.

The process of searching and determining the parameters of the models is implemented and ended when the stopping condition is satisfied by the SFS algorithm.

3.2. Chaos SFS algorithm

In the search procedure, the local exploitation should be adaptive around the best solution for enhancing the quality of the final solution. Then, a chaos SFS algorithm is proposed for identifying the best solution as follows [29]:

$$P^{*}(j) = \begin{cases} P_{best}(j) + r \times (2z_{k} - 1) & \text{if } r < 1 - \frac{n_{f}}{n_{f_{max}}} \\ P_{best}(j) & \text{otherwise} \end{cases}$$
(15)

where

 P^* : the new solution compared to the worst solution, P_{worst} in the current swarm.

 z_k : the chaotic map, $z_k = 4z_{(k-1)}[1-z_{(k-1)}]$ is the logistic map utilized to generate the kth chaotic value;

*z*₀: the initial chaotic value, $z_0 \in [0,1]$;

 n_f and n_{fmax} : the current and maximum numbers of function evaluations.

The flowchart of the SFS and Chaos SFS algorithms is described in Fig. 5. In which, the white blocks and black solid lines represent the SFS algorithm, and the yellow blocks and blue dashed lines represent the Chaos SFS algorithm.

Similarly, the process of searching and determining the parameters of the models is also implemented and ended when the stopping condition is satisfied by the Chaos SFS algorithm.

4. NUMERICAL RESULT

The SFS and Chaos SFS algorithms are applied for estimating the parameters of the SD, DD and TD models. Then, the estimated curves of the SPV cell models are compared to those of the manufacturer's datasheet of the tested cell to validate the proposal [23].

The experiment is implemented with the irradiance, 1000 W/m² and the temperature, 33^oC. The sample number, n_{sample} is 20. The maximum diffusion number, n_{md} is 1. The

numbers of the estimated parameters, *d* are 5, 7, and 9 in the SD, DD, and TD models respectively.

The swarm size, n_s is 50 and the maximum iteration, *Iter_{max}* is 1000. These parameters are the same in all algorithms to have a proper comparative condition. The cognitive and social parameters, c_1 and c_2 are 2 in the PSO and Chaos PSO algorithms respectively. The weight factors, w_{PSO} and $w_{ChaosPSO}$ are 0.6 and the logistic map in the PSO and Chaos PSO algorithms respectively [30]-[36].

The solution space of estimated parameters is shown in Table 2.

The estimation results are shown in Tables 3-5 through the estimated currents of each model. These currents are demonstrated in Tables 6-8 by the Chaos SFS algorithm compared to the experimental currents.

Table 2.	Solution	space of	estimated	parameters
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Doversitor	Limit		
rarameter	Lower	Upper	
I_{ph}^{SD} ; I_{ph}^{DD} ; and I_{ph}^{TD} (A)	0	1	
$Io1^{SD}$; $Io1^{DD}$, $Io2^{DD}$; and $Io1^{TD}$, $Io2^{TD}$, $Io3^{TD}$ (μ A)	0	1	
R_s^{SD} ; R_s^{DD} ; and $R_s^{TD}(\Omega)$	0	0.5	
R_{sh}^{SD} ; R_{sh}^{DD} ; and R_{sh}^{TD} (Ω)	0	100	
n_1^{SD} ; n_1^{DD} , n_2^{DD} ; and n_1^{TD} , n_2^{TD} , n_3^{TD}	1	2	

Table 5. Farameter estimation results in the 5D model

	Algorithm					
Parameter	PSO	Chaos PSO	SFS	Chaos SFS		
$I_{ph}^{SD}(A)$	0.73810	0.74852	0.76020	0.76076		
I_{01}^{SD} (µA)	0.29170	0.31175	0.30226	0.30910		
$R_{s}^{SD}\left(\Omega\right)$	0.03101	0.03202	0.03601	0.03646		
$R_{sh}^{SD}(\Omega)$	51.26771	52.35243	52.55642	52.81363		
n ₁ ^{SD}	1.27290	1.31851	1.46111	1.47236		

Table 4. Parameter estimation results in the DD model

Parameter	Algorithm				
	PSO	Chaos PSO	SFS	Chaos SFS	
$I_{ph}^{DD}(\mathbf{A})$	0.73806	0.74850	0.76010	0.76073	
I_{01}^{DD} (μA)	0.29180	0.28160	0.24713	0.24475	
I_{02}^{DD} (µA)	0.30158	0.34160	0.36195	0.38038	
$R_{s}^{DD}\left(\Omega ight)$	0.03090	0.03211	0.03586	0.03680	
$R_{sh}^{DD}(\Omega)$	51.26781	52.35263	53.05625	53.50295	
n1 ^{DD}	1.27280	1.31830	1.39091	1.45460	
n_2^{DD}	1.37624	1.72183	1.78083	1.99615	



Fig. 5. Flowchart of the SFS and Chaos SFS algorithms.

	Algorithm					
Parameter	PSO	Chaos PSO	SFS	Chaos SFS		
$I_{ph}^{TD}\left(\mathrm{A} ight)$	0.72106	0.75115	0.76006	0.76071		
I_{01}^{TD} (µA)	0.17531	0.19047	0.20126	0.20947		
I_{02}^{TD} (µA)	0.15325	0.16258	0.18614	0.19109		
<i>I</i> ₀₃ ^{TD} (μA)	0.19241	0.20761	0.22813	0.23711		
$R_{s}^{TD}\left(\Omega ight)$	0.02714	0.02965	0.03261	0.03676		
$R_{sh}^{TD}(\Omega)$	50.15314	52.03658	53.48124	53.45398		
n_1^{TD}	1.65141	1.82021	1.70615	1.75401		
n_2^{TD}	1.18013	1.30865	1.39254	1.43865		
n3 ^{TD}	2.07627	1.96511	1.92046	1.87025		

Table 5	Parameter	estimation	results in	the TD	model
Table 5	. rarameter	esumation	results in	ule ID	mouer

Dete	Exper	iment	Estim	ation
Data	$Ut^{SD}(\mathbf{V})$	It ^{SD} (A)	$It^{SD}(\mathbf{A})$	$\Delta I t^{SD}$ (%)
1	0.0057	0.7605	0.76076	0.034
2	0.0646	0.7600	0.75982	0.024
3	0.1185	0.7590	0.75878	0.029
4	0.1678	0.7570	0.75721	0.028
5	0.2132	0.7570	0.75693	0.009
6	0.2545	0.7555	0.75572	0.029
7	0.2924	0.7540	0.75398	0.003
8	0.3269	0.7505	0.75057	0.009
9	0.3585	0.7465	0.74653	0.004
10	0.3873	0.7385	0.73861	0.015
11	0.4137	0.7280	0.72816	0.022
12	0.4373	0.7065	0.70671	0.030
13	0.4590	0.6755	0.67559	0.013
14	0.4784	0.6320	0.63196	0.006
15	0.4960	0.5730	0.57315	0.026
16	0.5119	0.4990	0.49889	0.022
17	0.5265	0.4130	0.41292	0.019
18	0.5398	0.3165	0.31655	0.016
19	0.5521	0.2120	0.21198	0.009
20	0.5633	0.1035	0.10353	0.029

Table 6. Voltage and current in the SD model by the experiment and estimation using Chaos SFS algorithm

Table 7. Voltage and current in the DD model by the	
experiment and estimation using Chaos SFS algorithn	1

Dete	Exper	iment	Estimation		
Data	$U_l^{DD}(\mathbf{V})$	$It^{DD}(\mathbf{A})$	$It^{DD}(\mathbf{A})$	$\Delta I t^{DD}$ (%)	
1	0.0057	0.7605	0.76073	0.030	
2	0.0646	0.7600	0.75964	0.047	
3	0.1185	0.7590	0.75881	0.025	
4	0.1678	0.7570	0.75718	0.024	
5	0.2132	0.7570	0.75686	0.018	
6	0.2545	0.7555	0.75569	0.025	
7	0.2924	0.7540	0.75383	0.023	
8	0.3269	0.7505	0.75048	0.003	
9	0.3585	0.7465	0.74621	0.039	
10	0.3873	0.7385	0.73882	0.043	
11	0.4137	0.7280	0.72816	0.022	
12	0.4373	0.7065	0.70681	0.044	
13	0.4590	0.6755	0.67525	0.037	
14	0.4784	0.6320	0.63171	0.046	
15	0.4960	0.5730	0.57296	0.007	
16	0.5119	0.4990	0.49915	0.030	
17	0.5265	0.4130	0.41306	0.015	
18	0.5398	0.3165	0.31641	0.028	
19	0.5521	0.2120	0.21193	0.033	
20	0.5633	0.1035	0.10346	0.039	

Data	Experiment		Estimation		
Data	$U_l^{TD}(\mathbf{V})$	$I_l^{TD}(\mathbf{A})$	$I_l^{TD}(\mathbf{A})$	$\Delta I_{l}^{TD}(\%)$	
1	0.0057	0.7605	0.76071	0.028	
2	0.0646	0.7600	0.76032	0.042	
3	0.1185	0.7590	0.75934	0.045	
4	0.1678	0.7570	0.75685	0.020	
5	0.2132	0.7570	0.75716	0.021	
6	0.2545	0.7555	0.75532	0.024	
7	0.2924	0.7540	0.75409	0.012	
8	0.3269	0.7505	0.75062	0.016	
9	0.3585	0.7465	0.74681	0.042	
10	0.3873	0.7385	0.73823	0.037	
11	0.4137	0.7280	0.72821	0.029	
12	0.4373	0.7065	0.70665	0.021	
13	0.4590	0.6755	0.67518	0.047	
14	0.4784	0.6320	0.63214	0.022	
15	0.4960	0.5730	0.57318	0.031	
16	0.5119	0.4990	0.49881	0.038	
17	0.5265	0.4130	0.41286	0.034	
18	0.5398	0.3165	0.31642	0.025	
19	0.5521	0.2120	0.21191	0.042	
20	0.5633	0.1035	0.10347	0.029	

Table 8. Voltage and current in the TD model by the experiment and estimation using Chaos SFS algorithm

Table 9 is the error percentages of the load currents between the experiment and Chaos SFS algorithm-based estimation. The maximum, minimum, and average error percentages are shown in Table 10. The more detailed the model, the larger the average error of the load currents between the experiment and estimation is. According to Fig. 6, the average error percentage of the load current in the TD model, 0.0303% is greater than that in the SD and DD models, 0.0188% and 0.0289% respectively. However, the differences in the average error percentages between the TD model; and SD and DD models are not significant, 0.0115% and 0.0014% respectively. All average error percentages are less than 0.0303% and accepted in the parameter estimation application. This means that the results in Tables 3-5 are validated with high accuracy.

Figs. 7-12 respectively demonstrate the *U-I* and *U-P* curves of the models achieved by the experiment and estimation using the Chaos SFS algorithm. These are extremely close together. The achieved parameter estimation results show that the Chaos SFS algorithm has driven the exploitation towards the best estimation result during the search strategy. This is clearly illustrated in Tables 11-13.

Table 9. Error percentage of load current in the models between the experiment and estimation using Chaos SFS algorithm

Dat a	ΔΙτ ^{SD} (%)	ΔΙτ ^{DD} (%)	Δ I l ^{TD} (%)
1	0.034	0.030	0.028
2	0.024	0.047	0.042
3	0.029	0.025	0.045
4	0.028	0.024	0.020
5	0.009	0.018	0.021
6	0.029	0.025	0.011
7	0.003	0.023	0.012
8	0.009	0.003	0.016
9	0.004	0.039	0.042
10	0.015	0.043	0.037
11	0.022	0.022	0.029
12	0.030	0.044	0.021
13	0.013	0.037	0.047
14	0.006	0.046	0.022
15	0.026	0.007	0.014
16	0.022	0.030	0.018
17	0.019	0.015	0.010
18	0.016	0.028	0.025
19	0.009	0.033	0.042
20	0.029	0.039	0.029

Table 10. Maximum, minimum, and average error percentages of the load current in the models between the experiment and estimation using Chaos SFS algorithm

Error percentage (%)	SD model	DD model	TD model
Maximum error percentage (%)	0.034	0.047	0.047
Minimum error percentage (%)	0.003	0.003	0.012
Average error percentage (%)	0.0188	0.0289	0.0303

Figs. 13-15 are the convergence curves of the algorithms. The Chaos SFS algorithm always has a solution initialization which is better than that in the remaining algorithms. This benefit confirms the efficient role of initializing a solution space based on a chaotic map. Premature convergence always exists in the SFS, Chaos PSO, and PSO algorithms. The shortcoming of premature convergence has been overcome through the procedure of searching and determining the best solution based on a chaotic map. Through the above proposals, the convergence iteration number and the convergence value are significantly improved in the Chaos SFS algorithm. This is a great advantage leading to the accurate and fast parameter estimation results by the Chaos SFS algorithm.



Fig. 6. Error percentages of the load current in the models between the experiment and estimation using Chaos SFS algorithm.



Fig. 7. U-I curves in the SD model achieved by the experiment and estimation using Chaos SFS algorithm.



Fig. 8. *U-P* curves in the SD model achieved by the experiment and estimation using Chaos SFS algorithm.



Fig. 9. *U-I* curves in the DD model achieved by the experiment and estimation using Chaos SFS algorithm.



Fig. 10. *U-P* curves in the DD model achieved by the experiment and estimation using Chaos SFS algorithm.



Fig. 11. *U-I* curves in the TD model achieved by the experiment and estimation using Chaos SFS algorithm.



Fig. 12. *U-P* curves in the TD model achieved by the experiment and estimation using Chaos SFS algorithm.



Fig. 13. Convergence curves of the algorithms in the SD modelbased parameter estimation.



Fig. 14. Convergence curves of the algorithms in the DD modelbased parameter estimation.



Fig. 15. Convergence curves of the algorithms in the TD modelbased parameter estimation.

Table 11. Convergence result of the algorithms	in the	SD
model-based parameter estimation		

Algorithm	Convergence value	Convergence iteration
PSO	0.0086	551
Chaos PSO	0.0063	432
SFS	0.0028	389
Chaos SFS	0.000058	187

 Table 12. Convergence result of the algorithms in the DD model-based parameter estimation

Algorithm	Convergence value	Convergence iteration
PSO	0.0089	563
Chaos PSO	0.0072	448
SFS	0.0036	401
Chaos SFS	0.000063	209

 Table 13. Convergence result of the algorithms in the TD model-based parameter estimation

Algorithm	Convergence value	Convergence iteration
PSO	0.0094	574
Chaos PSO	0.0075	469
SFS	0.0041	418
Chaos SFS	0.000076	226

The convergence value and iteration in the application in the TD model are always greater than those in the SD and DD models, Tables 11-13, because the TD model is more detailed than the SD and DD models. Then, the algorithms must suffer from a computational burden that directly affects the convergence iteration number. However, the effect is not great enough to make the estimation results bad. The convergence values of the Chaos SFS algorithm are still very good enough to ensure the highest accuracy in the parameter estimation results, Tables 3-5. This re-confirms the robustness of the proposed algorithms in this application.

5. CONCLUSION

The SFS and Chaos SFS algorithms are proposed for the parameter estimation of the SD, DD, and TD models. Especially, the Chaos SFS algorithm has overcome the low robustness of the SFS algorithm and the premature convergence of the PSO algorithms.

The achievements confirm the crucial role and effectiveness of chaotic maps in the definition of the solution space and the identification of the optimum solution.

The Chaos SFS algorithm-based estimations are verified for accuracy through comparisons of the error percentage between estimations. The comparisons demonstrate that the error percentages of the Chaos SFS algorithm-based estimations are consistently lower than those using the SFS, Chaos PSO, and PSO algorithms.

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